Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	138,073			117,132	-11,675	7,082	-2,651	252,561	701	0	874,050
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	52,329	-10	15,622	333	4,749		5,798	8,711	9,430	49,084	114,909
Pentanes Plus		-10		306	-2,904		45	3,759	39	245	9,979
Liquefied Petroleum Gases	45,633		15,622	27	7,653		5,753	4,952	9,390	48,840	104,930
Ethane/Ethylene	,		472	_	4,950		464			26.793	30,056
Propane/Propylene			11,647	_	1,314		1,810	_	8,583	17,647	36,582
Normal Butane/Butylene			3,635	27	819		3,536	1,271	807	1,907	31,353
Isobutane/Isobutylene	5,679		-132	21	570		-57	3,681	007	2,493	6,939
isobutarie/isobutylerie	3,079		-102	_	370		-57	3,001	_	2,490	0,939
Other Liquids		3,408		16,867	-55,242	-1,682	-106	-40,697	4,009	145	111,376
Other Hydrocarbons		3,408		310	3,504	4,123	-25	8,637	2,733	0	4,934
Hydrogen		3,406		310	3,504	3,942	-20	3,942	2,733	0	4,934
Oxygenates (excluding Fuel Ethanol)		2,252		_	_	260	243	96	2,173	0	1,078
Renewable Fuels (including Fuel Ethanol)		,		308	2 504	-77	-268	4.599	559	0	3,856
		1,156		306	3,504			,		-	,
Fuel Ethanol ⁷		460		-	3,756	151	-210	4,185	392	0	2,888
Renewable Fuels Except Fuel Ethanol		696		308	-251	-229	-58	414	167	0	968
Other Hydrocarbons				2		-2	_		-	0	
Unfinished Oils				16,061	1,103		63	16,951		150	43,928
Motor Gasoline Blend.Comp. (MGBC)		-		496	-59,849	-5,805	-144	-66,290	1,276	0	62,505
Reformulated		_		_	-13,266	1,558	-860	-11,486	638	0	10,195
Conventional		_		496	-46,583	-7,363	716	-54,804	638	0	52,310
Aviation Gasoline Blend. Comp				_	_		0	5	_	-5	9
Finished Petroleum Products		_	225,712	7,437	-58,203	5,915	-4,702		71,425	114,138	108,232
Finished Motor Gasoline		-	62,144	_	-12,130	5,653	-895		10,889	45,673	13,292
Reformulated		_	12,778	_		-1,124	_		´ _	11,654	, _
Conventional		_	49,366	_	-12,130	6,777	-895		10,889	34,019	13,292
Finished Aviation Gasoline			295	_	-169		-54		_	180	420
Kerosene-Type Jet Fuel			25,197	_	-15,185		-805		4,994	5,823	12,866
Kerosene			17	_	,		116		2	-101	337
Distillate Fuel Oil			83,962	848	-30.599	262	-1,364		31,403	24,434	40.130
15 ppm sulfur and under ⁸			73,447	1	-27,444	262	428		23,718	22,120	32,595
Greater than 15 ppm to 500 ppm sulfur ⁸			4,858	1	-181	202	-84		4,913	-152	2.078
Greater than 500 ppm sulfur			5,657	847	-2,974		-1,708		2,771	2,467	5,457
Residual Fuel Oil ⁹											,
			5,854 812	4,480 437	746		-2,059 -656		9,681 NA	3,458 NA	19,407 903
Less than 0.31 percent sulfur			632	-	_					NA NA	
0.31 to 1.00 percent sulfur				1,768	740		-676		NA		2,205
Greater than 1.00 percent sulfur			4,410	2,275	746		-727		NA	NA 10 451	16,299
Petrochemical Feedstocks			9,412	823	63		-153		_	10,451	2,889
Naphtha for Petro. Feed. Use			6,511	812	63		-136		_	7,522	1,440
Other Oils for Petro. Feed. Use			2,901	11	-		-17		_	2,929	1,449
Special Naphthas			1,214	191	-48		-40		1,129	268	1,243
Lubricants			4,255	880	-552		605		1,622	2,356	6,403
Waxes			285	44	_		34		41	254	512
Petroleum Coke			16,205	171	-		78		11,136	,	5,459
Marketable			12,370	171	_		78		11,136	1,327	5,459
Catalyst			3,835							3,835	
Asphalt and Road Oil			2,619	_	-329		-164		508	1,946	4,965
Still Gas			12,643							12,643	
Miscellaneous Products			1,610	-	-		-1		20	1,591	309
Total	190,402	3,398	241,334	141,769	-120,371	11,315	-1,661	220,575	85,565	163,368	1,208,567

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.